

Ten years of continuous monitoring of the heater test

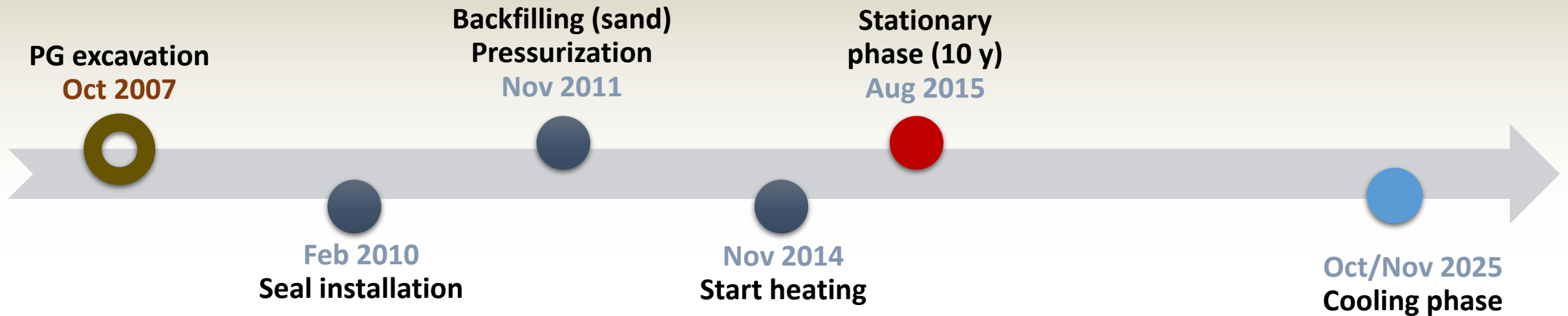
J Verstricht, D Nackaerts

EURIDICE

07-11-2025

27th Exchange Meeting

But the monitoring story started 20 Years Ago



Monitoring – essential part of PRACLAY Tests

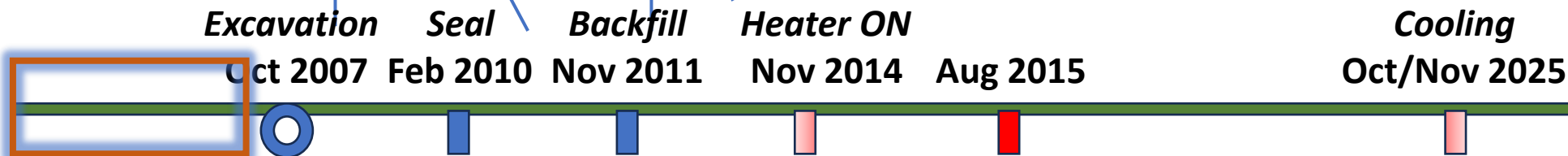
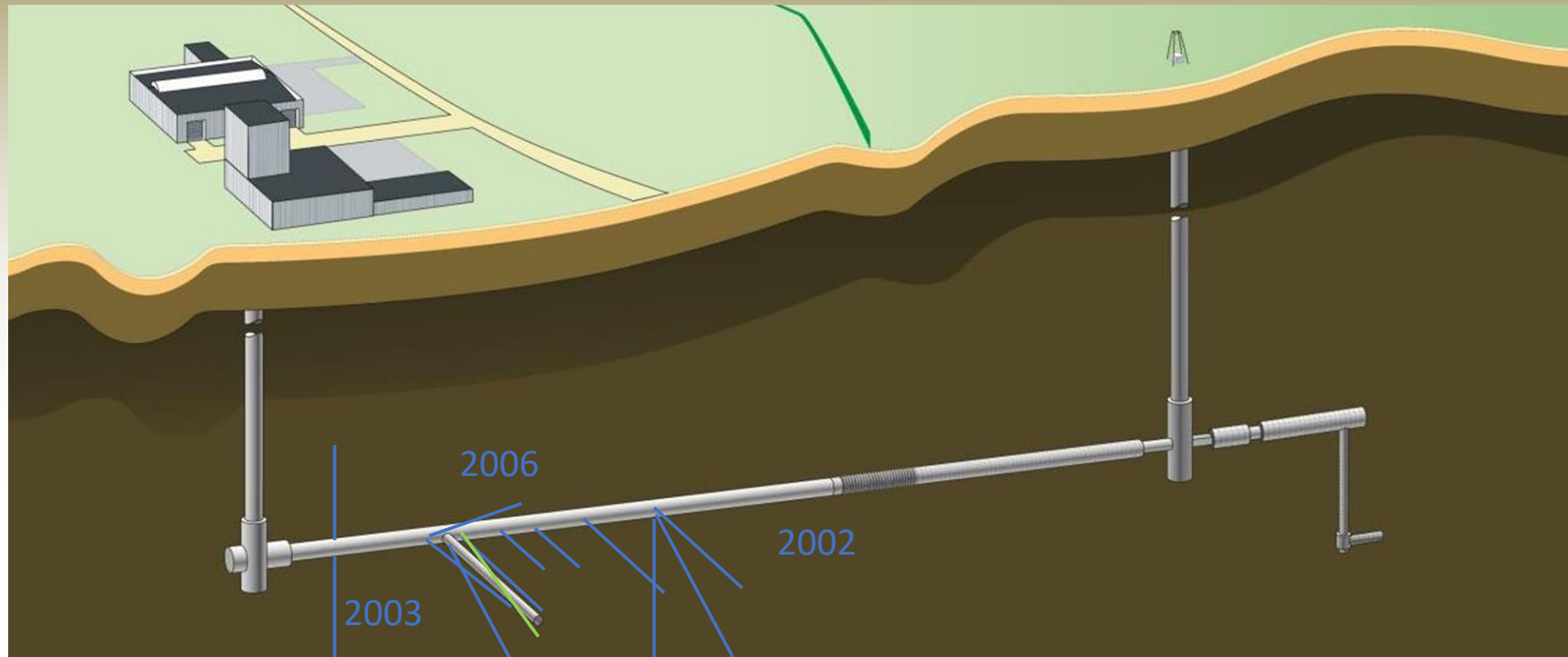
- Scientific
 - Do the observations match our predictions? Do we understand the system?
 - Upscaling from smaller heating tests (e.g. ATLAS)
 - Continuation of previous steps (gallery excavation,...)
- Technical
 - Daily follow-up / maintaining test parameters
- Operational Safety
 - Unforeseen risks due to elevated temperatures and pressures?
- Strategic added value
 - What and how to monitor in repository-like conditions



Which components are monitored ?

- Focus on the Boom Clay host rock
 - Perturbations (near field)
 - Overall temperature and water pressure distribution (incl. far field)
- PRACLAY Gallery → source term
 - Also defines the boundary conditions of the test
 - Operation of the heater test
 - Safety related : large volume of heated and pressurized water
- Seal as the most critical component
 - Large pressure (and temperature) gradients

The first monitoring boreholes (2002 – 2006)

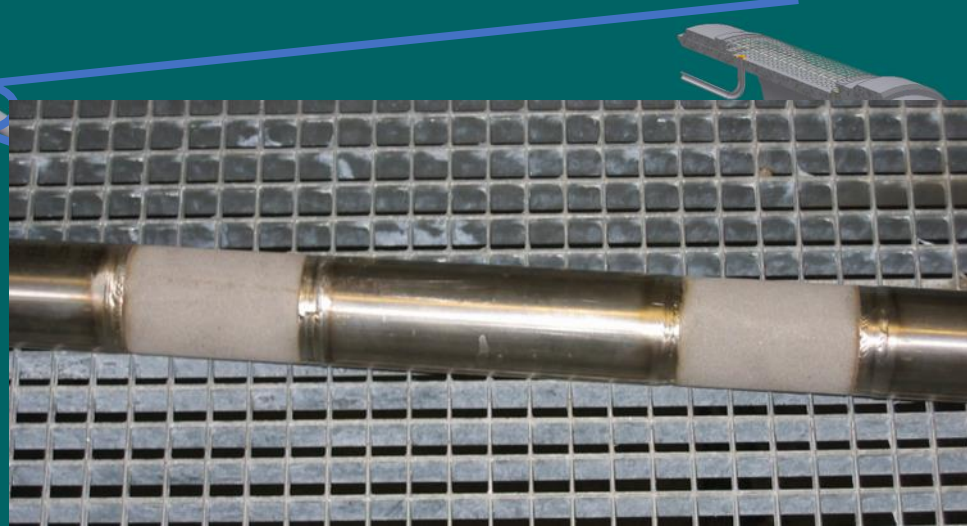


CLOSING THE HEATING CHAPTER,
OPENING THE COOLING PHASE

Multifilter piezometer boreholes

→ back-bone of monitoring network

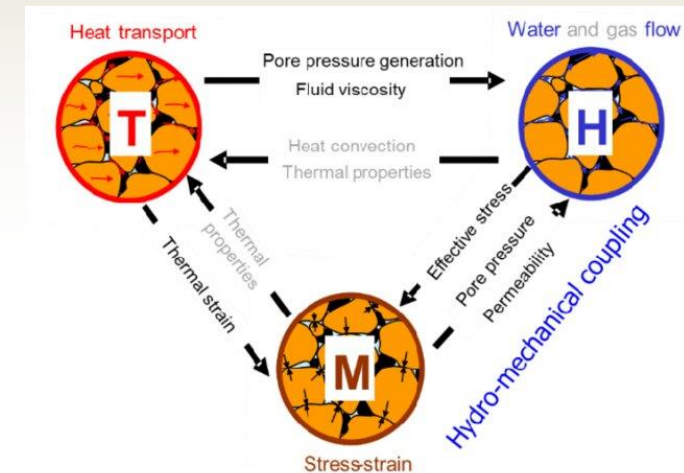
- What? Piezometer measures pressure of the porewater
- How?
 - Filters integrated in borehole casing to collect porewater
 - Porewater led to pressure sensors by capillary tubes



Multifilter piezometer boreholes

→ back-bone of monitoring network

- Why?
 - porewater pressures are an excellent indicator for variety of phenomena (coupled behaviour)
 - versatile instrument: in addition to pressure monitoring
 - permeability measurement, sampling, on-line monitoring
 - long-term reliability
 - proven performance of in HADES conditions
 - several set-ups > 30 y operating
 - pressure sensor remains accessible (calibration, replacement)



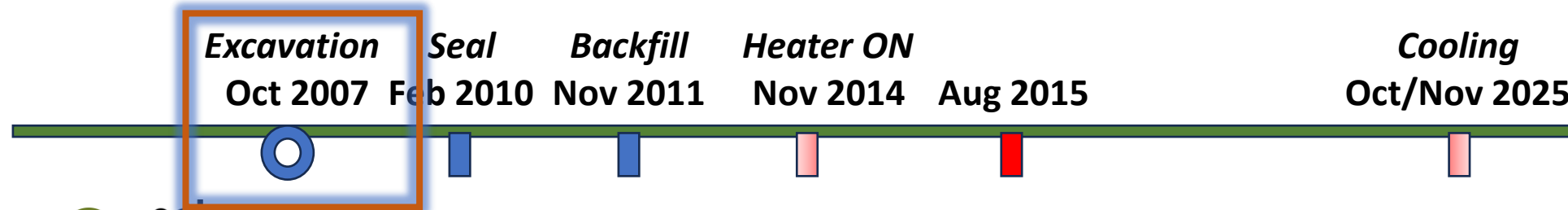
Installation in boreholes up to 45 m deep



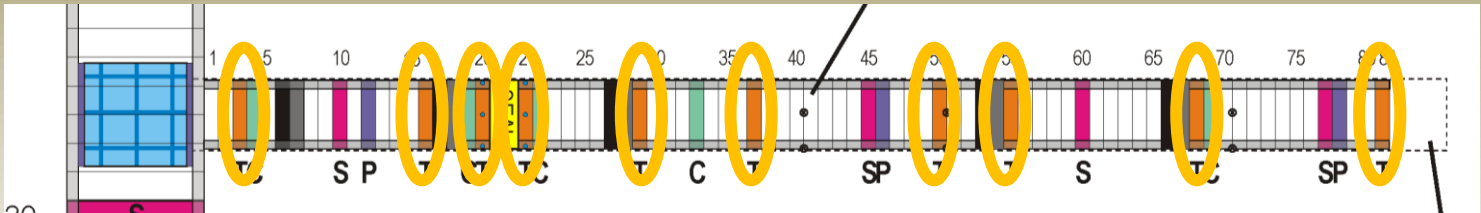
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Instrumented segments for the PG lining (2007)

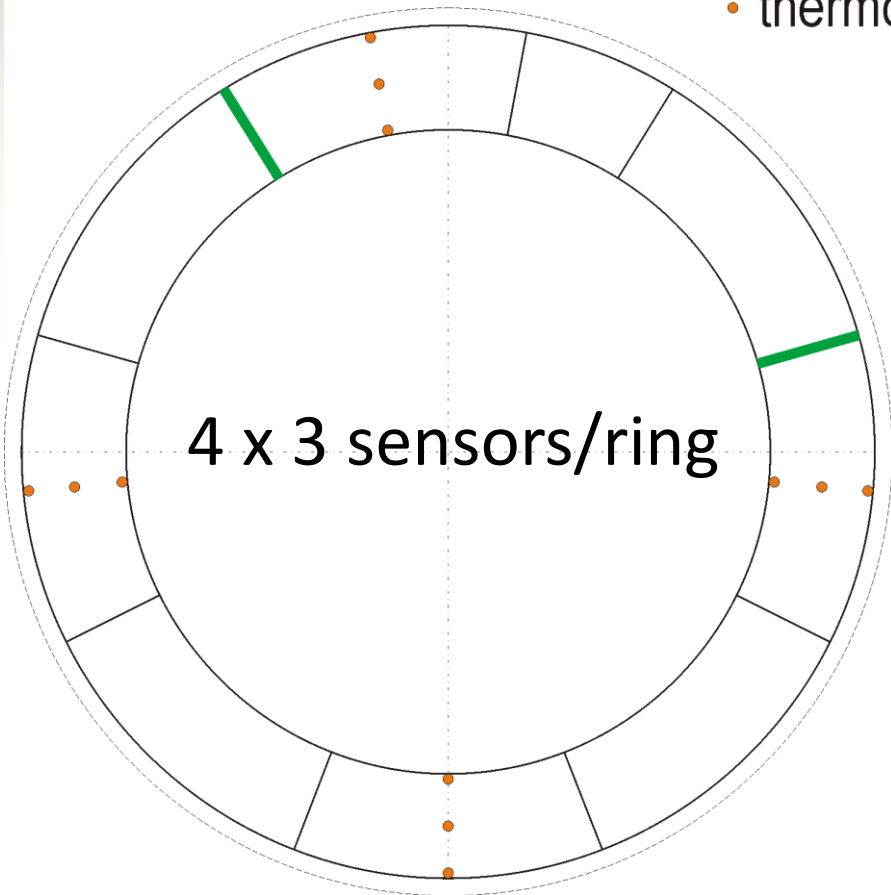
- Thermal conditions
 - Temperature (gradient) across lining
- Mechanical load on the lining
 - Embedded strain gauges
 - Pressure and load cells
 - Convergence measurements (invar wire extensometer)
- (Steel specimen for corrosion analysis)



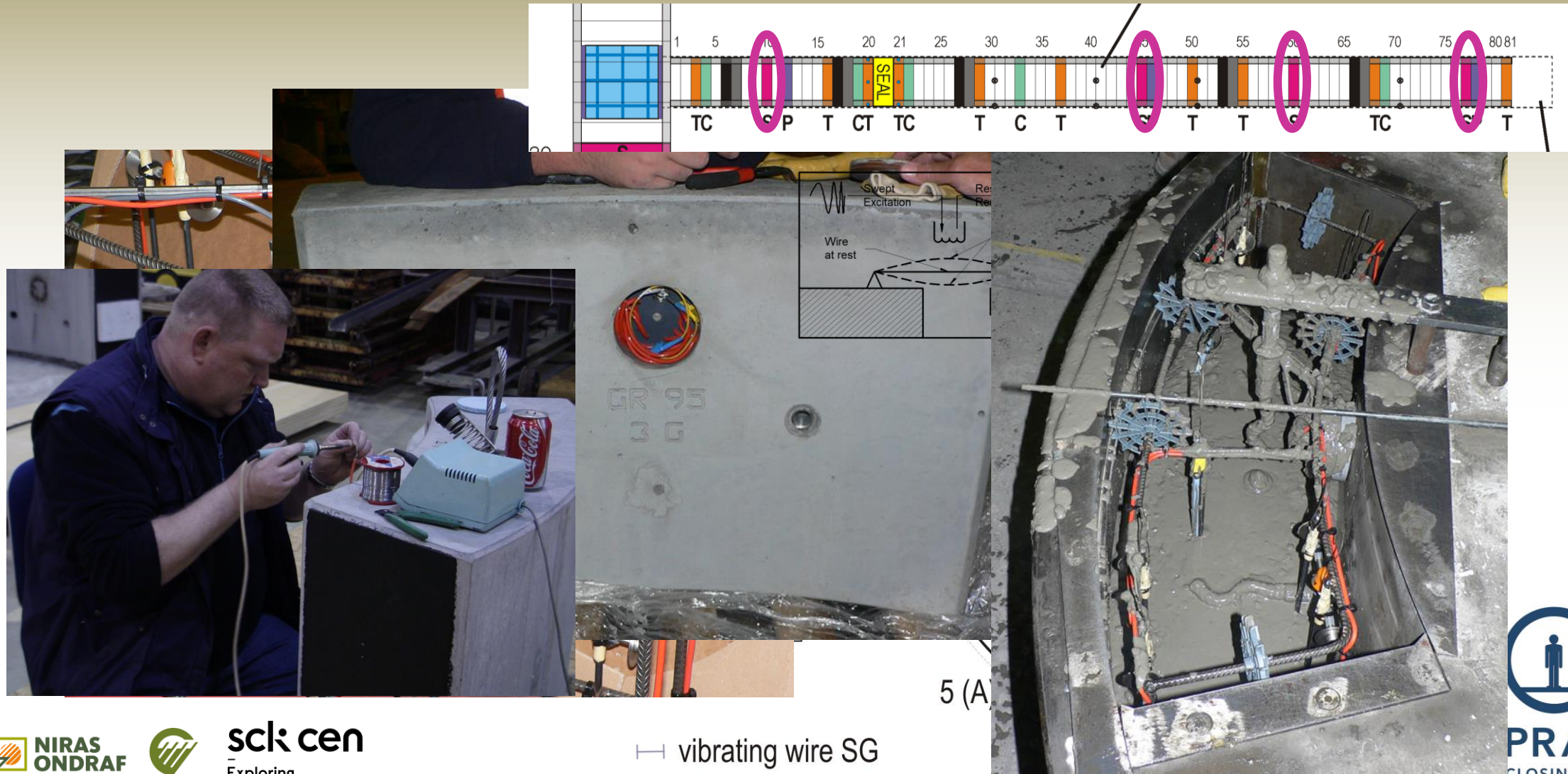
Ten rings instrumented with thermocouples



• thermocouple



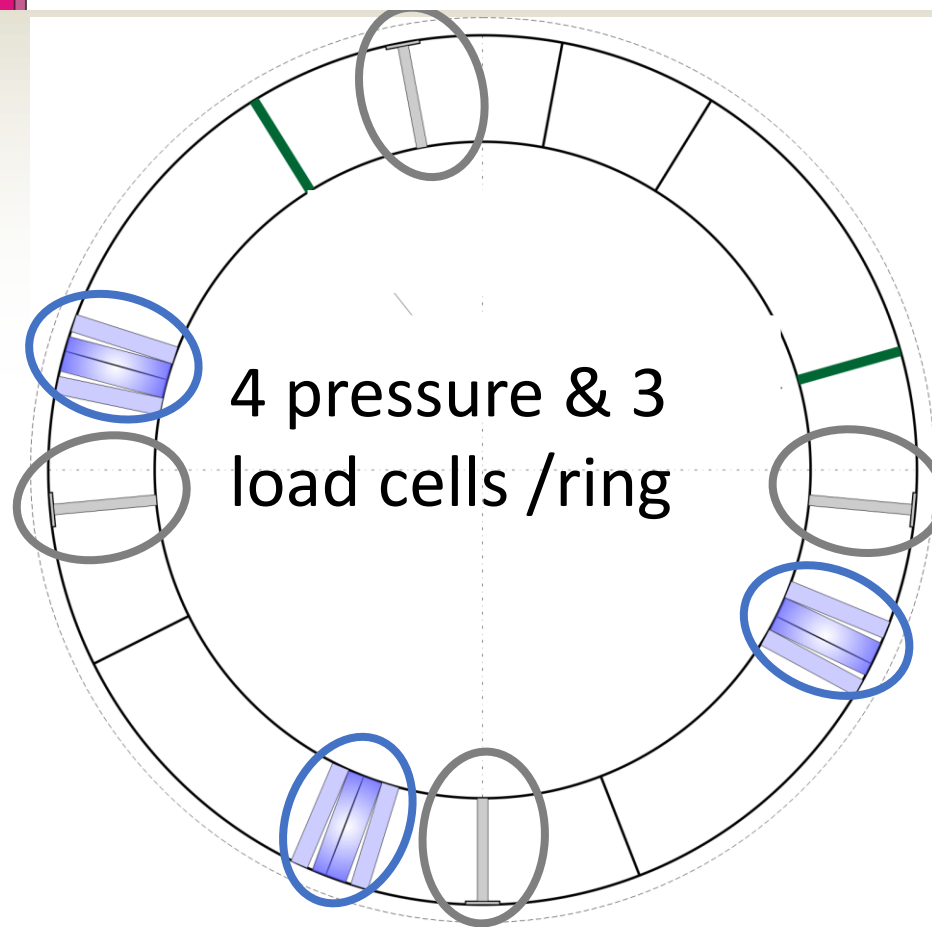
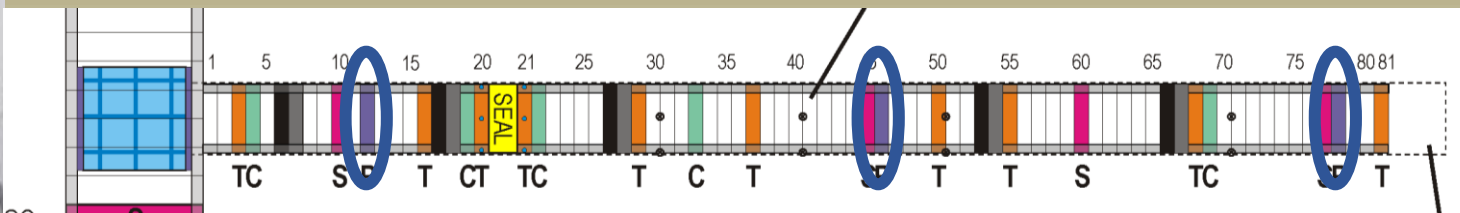
Four rings instrumented with strain gauges



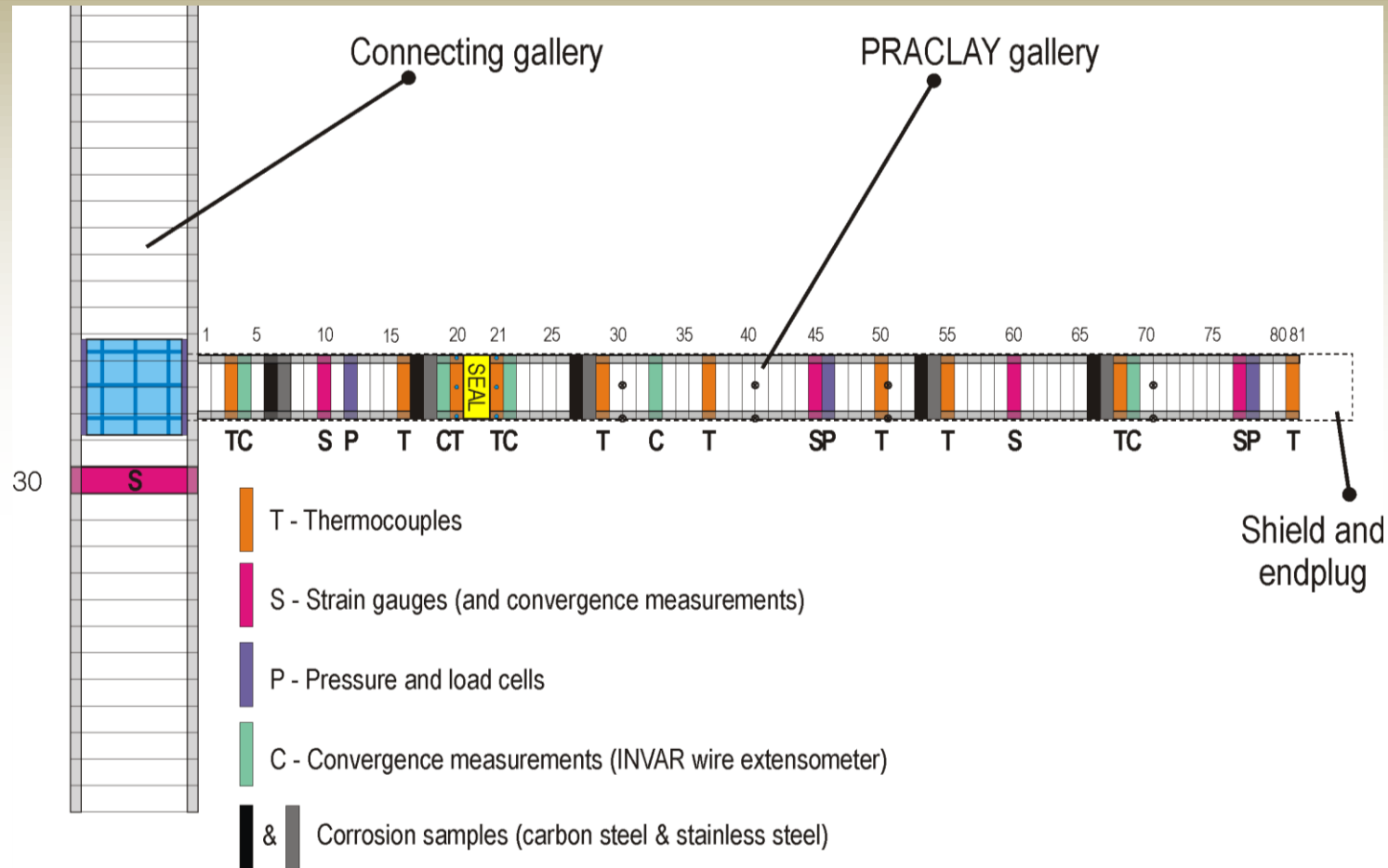
5 (A)

— vibrating wire SG

Pressure and load cells in three rings

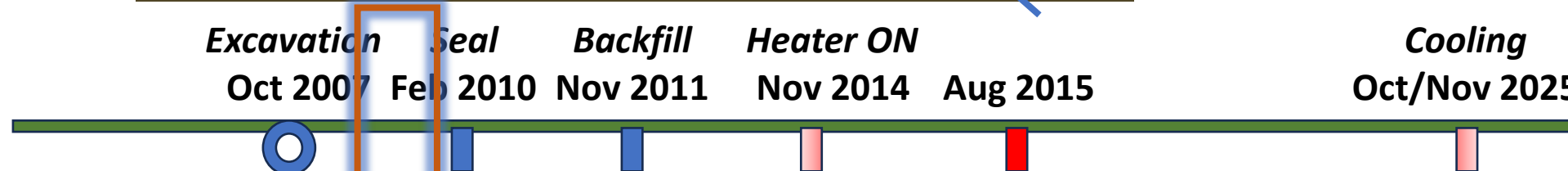
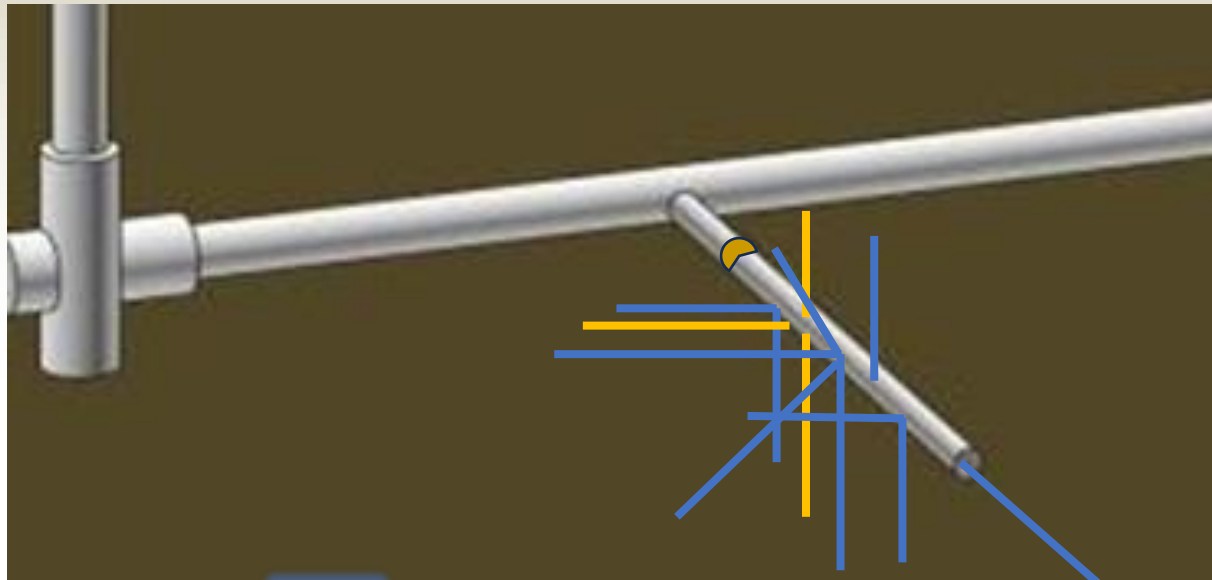


Resulting in > 300 sensors in the PG lining



Observation boreholes from the PG (2009)

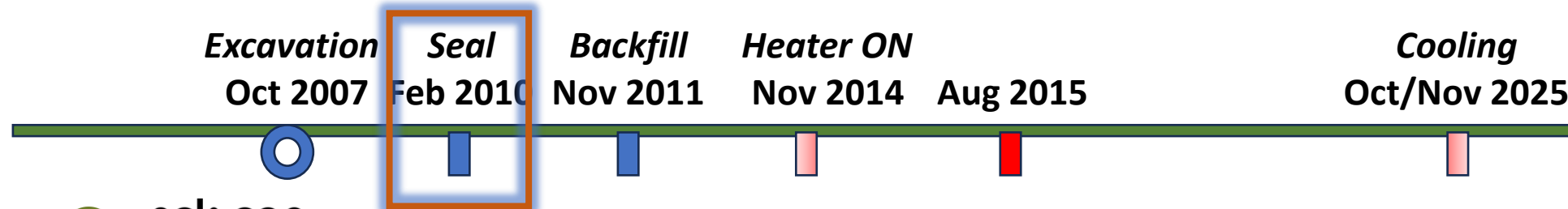
- Additional borehole piezometers (10) to add radial sensing points
- Three extensometer boreholes to monitor displacements



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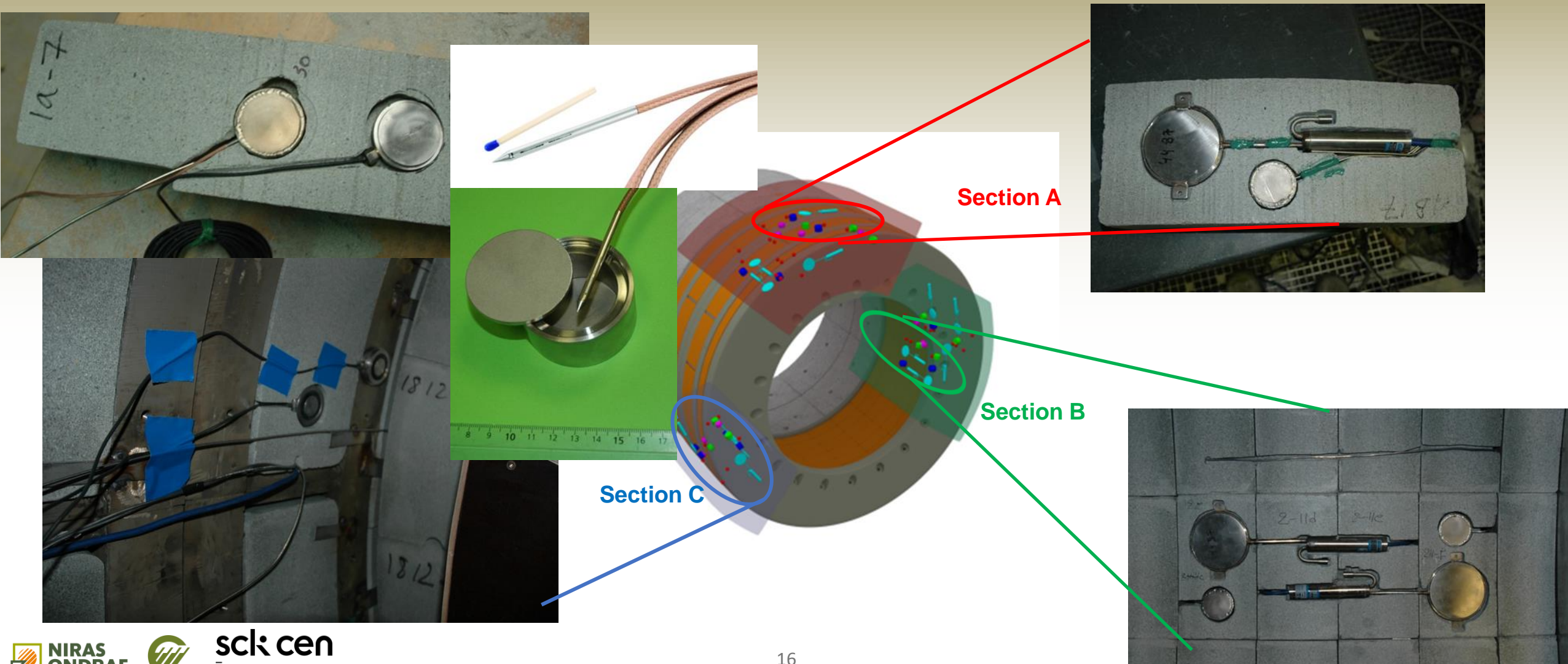
How is Seal performance monitored ? (2010)

- Critical component in the P
• Undrained conditions for the
• High porewater pressure and
- Hydro-mechanical monitoring
• Check swelling of bentonite
• Through moisture content –
- Temperature and pore pressure



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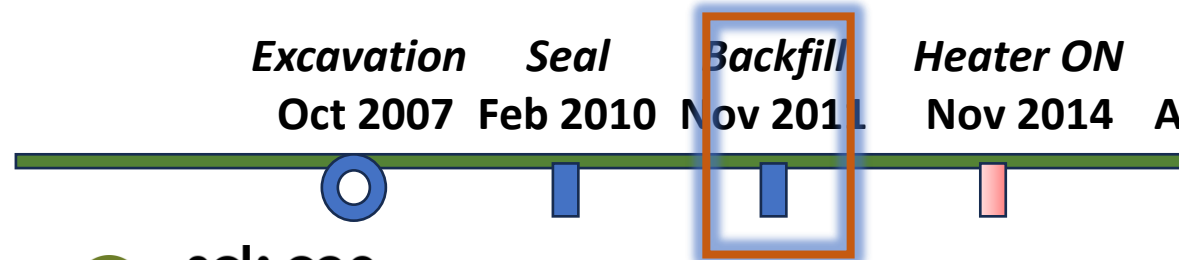
Seal sensors clustered in three sections



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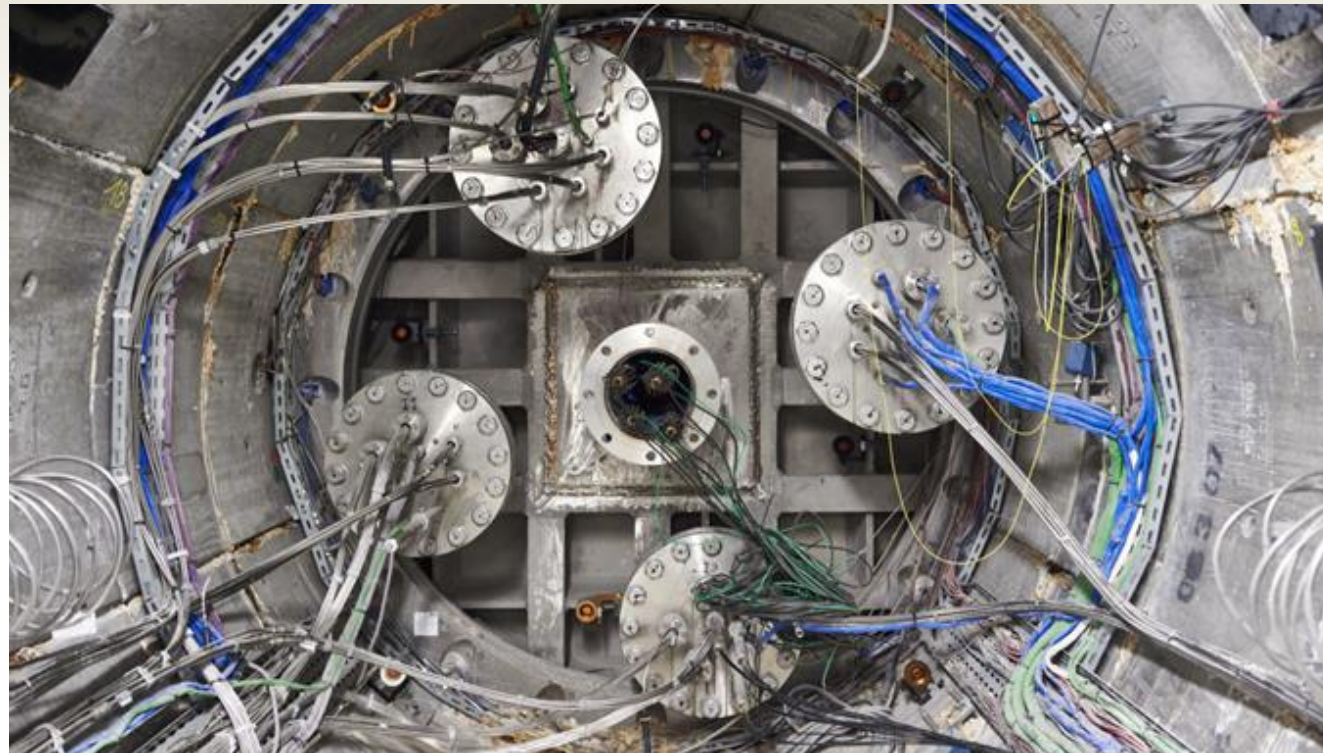
PG interior / backfill sensing

- Temperature
 - Check heater cables
- Water pressure
 - Uniform pressure along the gallery backfill



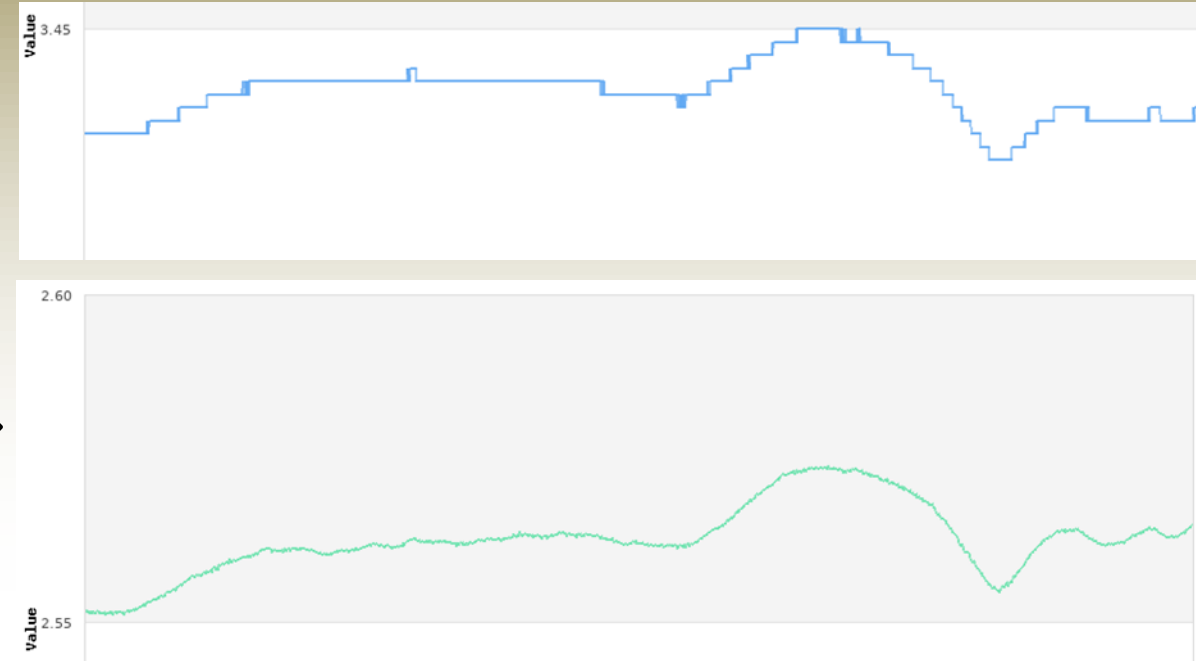
Cabling & Seal feed-through for many sensors

- Challenging operational conditions
 - cabling and junctions subject to elevated water pressure and temperature
 - watertightness



Upgrading of the monitoring set-up to prepare for the cooling

- Data acquisition replacement
 - e.g. higher measurement resolution
- Inclinator replacement
 - Improved measurement technology →
- Longer time spans
 - equipment becoming obsolete

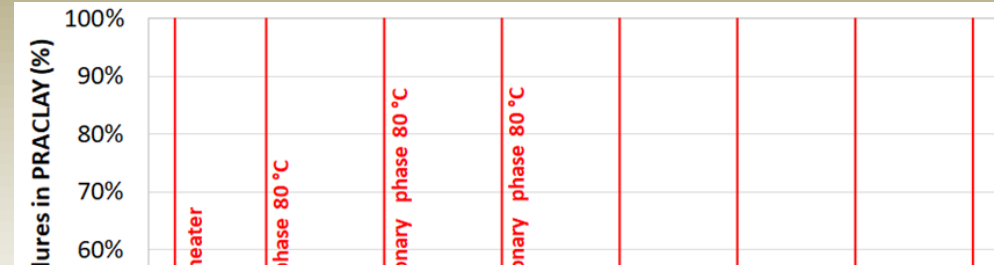
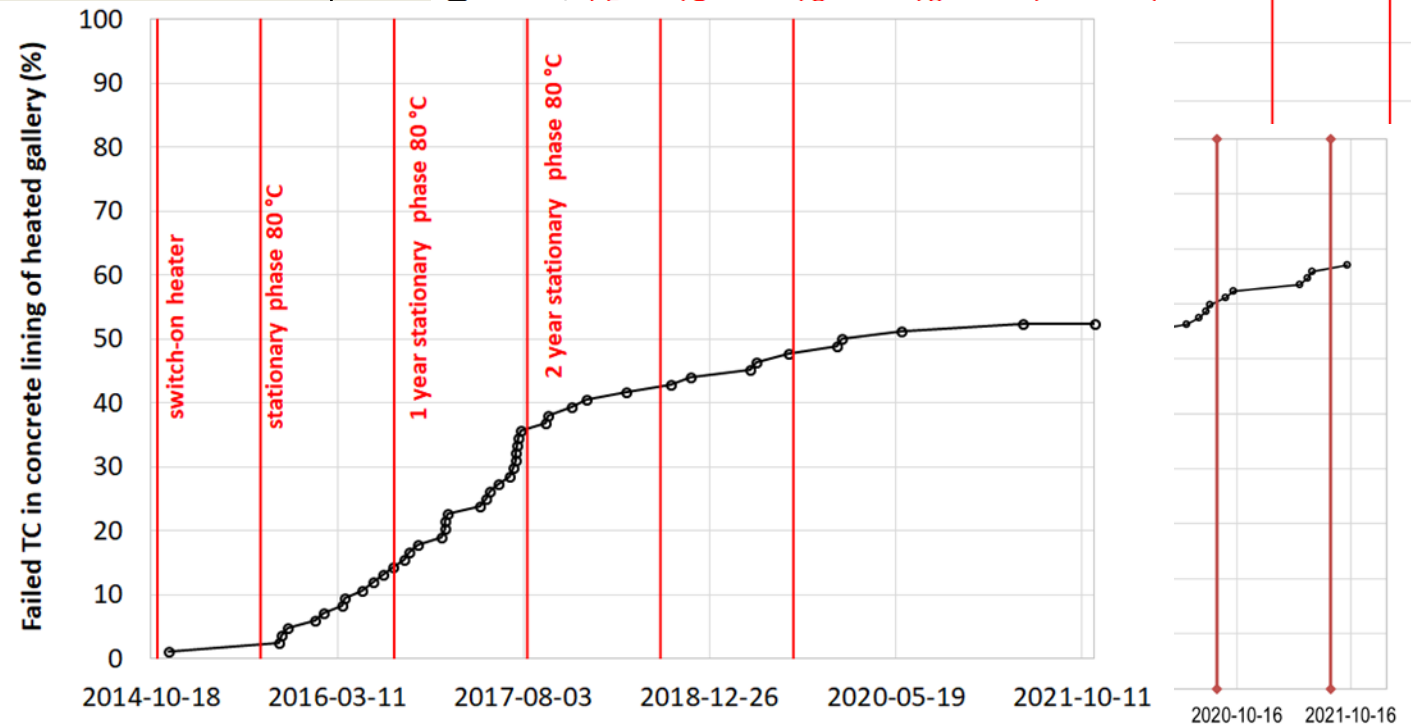
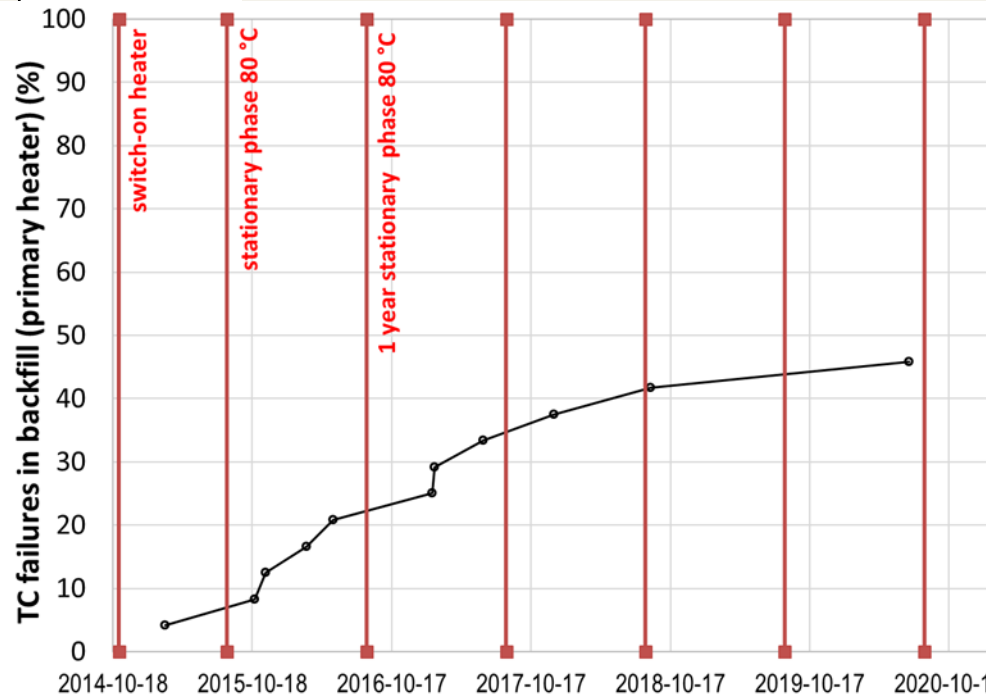


Important REX on sensor performance

- Long-term sensing → experience for long-term operation
- Conditions in/around PG beyond standard geotechnical specifications
 - Elevated temperatures ($> 80\text{ }^{\circ}\text{C}$) and water pressures ($> 2.5\text{ MPa}$)
- Extensive assessment has been performed on the different sensor types and installations

Thermocouple performance depends on location

	# TC sensors	# Failed	% Failed
CG PIEZO	109	0	0
PG PIEZO	83	64	77%
LINING	120	44	37%
HEATER	24	11	46%



Main sensor performance assessment results

- Temperature and water pressure conditions
 - Avoid cable connections where possible
 - Extensive sensor testing
 - endurance (long-term) testing at relevant conditions
 - Less but more robust sensing points?

Conclusions

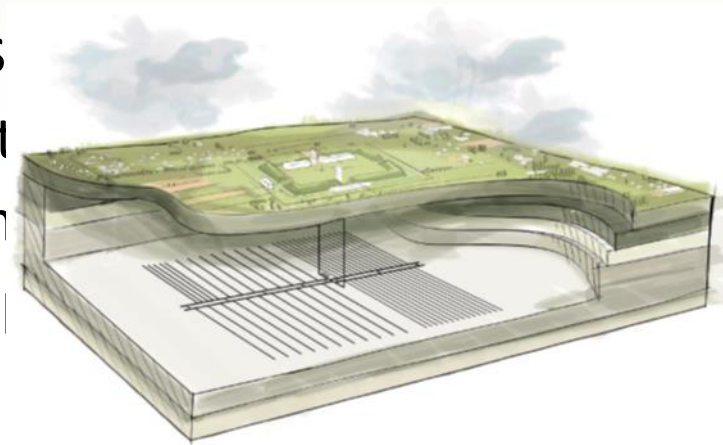
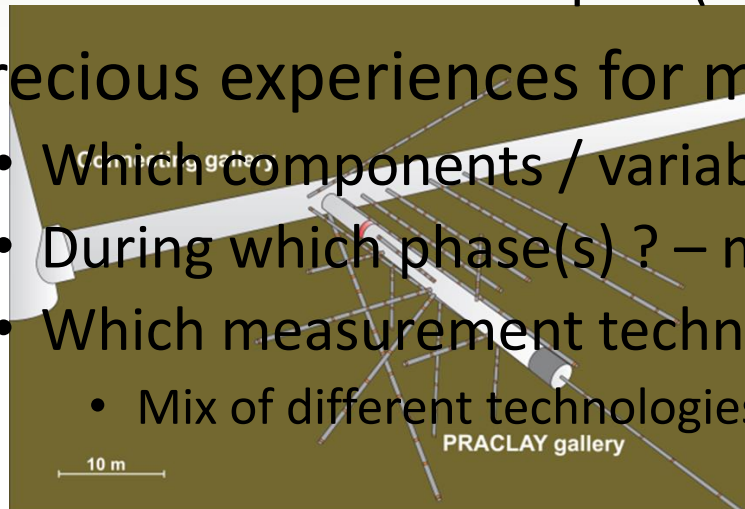
- An extensive and unique dataset has been generated
 - Data management including validation
- Input for design of repository monitoring

Monitoring perspectives

- Long-term monitoring technically feasible
- PRACLAY monitoring not a blueprint for repository monitoring
 - Different monitoring objectives
 - Non-invasive techniques (\leftrightarrow monitoring boreholes)

- Precious experiences for monitoring s

- Which components / variable
- During which phase(s) ? – mc
- Which measurement technique
 - Mix of different technologies



The heating stopped – monitoring continues

- Monitoring effects during cooling
- Dismantling
→ sensor analysis

... for 10 more years ?!



